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**Introduction:**

Documentation: ISDA Master Agreement + ISDA Commodity Definitions  
(& ISDA North American Power Annex)  
Commodity category: Power  
Price: Floating

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**Example confirmation:**

Trade Date:	<b>January 28, 2009</b>		
Seller:	<b>partyA</b>		
Buyer:	<b>partyB</b>		
	Into		, Seller's Daily Choice
<input checked="" type="checkbox"/>	Firm (LD)		
	Firm (No Force Majeure)		
	System Firm (Specify System:)		
	Unit Firm (Specify Unit(s):)		
	Other		
	Transmission Contingency (If not marked, no transmission contingency)		
	FT-Contract Path Contingency	Seller	Buyer
	FT-Delivery Point Contingency	Seller	Buyer
	Transmission Contingent	Seller	Buyer
	Other transmission contingency (Specify:)		
Contract Quantity	<b>200 MWh</b>		
Delivery Point:	<b>ERCOT North Congestion Zone</b>		
Energy Price	<b>The average of the daily mean of high and low prices per MWh of on-peak electricity published by the ICE at <a href="http://www.10xgroup.com">www.10xgroup.com</a> under the headings "Power Indices: 10x Day Ahead Power Price Report/ICE Daily Indices: Hub: ercot-North Peak: Wtd Avg Index" plus a spread of USD 3 per MWh.</b>		
Delivery Period:	<b>1<sup>st</sup> August 2009 - 31<sup>st</sup> August 2009: Peak load (07:00 – 22:00, Monday through Friday) Central Prevailing Time excluding NERC holidays.</b>		